SUSTAINABILITY DATA 2024 1 Material Balance and Environmental

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3,926 tonnes

Asia and Oceania
 Thermos

Sustainability Data

Material Balance and Environmental Contribution of the Nippon Sanso Holdings Group

Asia and Oceania
 Thermos

* Please refer to P.2-P.3 for the reporting boundary and waste amount calculation method. Indicators with mark have been assured by KPMG AZSA Sustainability Co., Ltd. with respect to actual results for FYE2024.

Material Balance

INPUT Business activities OUTPUT Air, natural gas, by-product gas Raw material (CO₂ raw material) GHG Emissions ☑ 5,667 thousands of tonnes CO₂e Energy* ☑ 13,367 GWh Scope 1 ☑ 1,062 thousands of tonnes CO2e 3,095 GWh Fuels Scope 2 ☑ 4.605 thousands of tonnes CO2e Electric power 10,050 GWh 222 GWh Wastewater 27.674 thousands of m3 Heat Water ☑ 40,879 thousands of m³ Waste emissions ☑ 15.170 tonnes Water supply from local government 13.434 thousands of m3 2,377 thousands of m³ Groundwater * Due to restrictions on availability of information, information for the dry ice production and sales base of 25,047 thousands of m³ Surface water Matheson Tri-Gas, Inc. (formerly a business site of Continental Carbonic Products, Inc.) is not included among the aggregated total. 22 thousands of m³ Other Air separation **HyCO** business **Energy consumption ratio Energy consumption ratio GHG** emissions ratio **GHG** emissions ratio by facility by segment by facility by segment 0.2% 0.2% 3.5% 71.7% 76.1% 44.4% Air separation HyCO business Air separationHyCO business Japan the United States Europe Japan • the United States • Europe

GHG Emission Reduction Contribution

7,454 thousands of tonnes CO₂e*1				
Products and services*2	Industrial gases*3, *4			
3,775 thousand of tonnes CO₂e ☑	3,679 thousand of tonnes CO₂e ☑			

Liquid carbon dioxide business

Other

*1 For details on the reporting boundaries and calculation methods, please refer to P.9-P.10, "Calculation Methods for GHG Emission Reduction Contribution."

Distribution

*2 GHG emission reduction contribution for products and services is calculated in accordance with the Guidelines for Quantifying GHG Emission Reductions of Goods or Services through Global Value Chain (Ministry of Economy, Trade and Industry).

Liquid carbon dioxide business

Distribution Other

*3 GHG emission reduction contribution from the use of industrial gases

Liquid carbon dioxide business

*4 GHG emission reduction contribution through industrial gases includes the reduction contribution of consolidated subsidiaries in Japan, Europe, Asia and Oceania, and certain affiliated companies and joint operations.

Environment

	Unit	FYE2022	FYE2023	FYE2024
Greenhouse Gas (GHG) Emissions				
GHG Emissions Scope 1 ₪	Thousands of tonnes CO ₂ e	1,087	1,103	1,062
GHG Emissions Scope 2 ₪	Thousands of tonnes CO ₂ e	4,834	4,765	4,605
GHG Emissions Scope 3—Total for the Following Categories	Thousands of tonnes CO ₂ e	3,408	3,341	3,499
Category 1 Purchased goods and services	Thousands of tonnes CO ₂ e	897	911	917
Category 2 Capital goods	Thousands of tonnes CO₂e	42	67	53
Category 3 Fuel- and energy-related activities not included in Scope 1 and Scope 2	Thousands of tonnes CO ₂ e	276	261	236
Category 4 Upstream transportation and distribution (Including transportation services whose cost is borne by the Company)	Thousands of tonnes CO ₂ e	39	36	37
Category 5 Waste generated in operations	Thousands of tonnes CO ₂ e	1	1	1
Category 6 Business travel	Thousands of tonnes CO ₂ e	1	1	1
Category 7 Employee commuting	Thousands of tonnes CO₂e	3	3	3
Category 8 Upstream leased assets	Thousands of tonnes CO ₂ e	N/A	N/A	N/A
Category 9 Downstream transportation and distribution	Thousands of tonnes CO ₂ e	N/A	N/A	N/A
Category 10 Processing of sold products	Thousands of tonnes CO ₂ e	N/A	N/A	N/A
Category 11 Use of sold products	Thousands of tonnes CO ₂ e	1,466	1,382	1,391
Category 12 End-of-life treatment of sold products	Thousands of tonnes CO ₂ e	N/A	N/A	N/A
Category 13 Downstream leased assets	Thousands of tonnes CO ₂ e	N/A	N/A	46
Category 14 Franchises	Thousands of tonnes CO ₂ e	N/A	N/A	N/A
Category 15 Investments	Thousands of tonnes CO ₂ e	683	679	814

		Unit	FYE2022	FYE2023	FYE2024
Contributions to Environmental F	rotection through Products				
GHG Emission Reduction	Products and services	Thousands of tonnes CO ₂ e	3,176	3,556	3,775
Contribution	Industrial gases ₪	Thousands of tonnes CO ₂ e	3,689	3,752	3,679

For information on the reporting boundary and the method of calculation, please refer to P.9-P.10.

Reporting boundary. Scope 1 emissions and Scope 2 emissions represent Nippon Sanso Holdings and its main consolidated subsidiaries. They also include the joint operation of JFE Sanso Center Co., Ltd. For information on Scope 3 emissions aggregation, please refer to P.8.

Scope 1 emissions: Direct emissions occurring from sources owned or controlled by the company

Scope 2 emissions: Indirect emissions from the use of electricity, steam, and heat Scope 3 emissions: Indirect emissions other than Scope 2 emissions

Calculation methods: GHG emissions in Japan are calculated using emission factors provided in Japan's Act on Promotion of Global Warming Countermeasures (for electricity, the adjusted emission factors for each electricity provider, for city gas, chilled water, and hot water, substitute values from PYE2024). Scope 1 GHG emissions overseas are calculated using emission factors set forth in Japan's Act on Promotion of Global Warming Countermeasures. However, from PYE2024, Scope 1 emissions in Europe have been calculated using the DEFRA emission factors of the United Kingdom. Overseas Scope 2 emissions are calculated using country-specific emission factors published by the IEA. However, for electricity in Europe, a separate emission factor for each electricity provider is used, and emissions are calculated waking reference to the Guarantee of Origin. Furthermore, emissions from electricity use at Top Thermo Manufacturing (Malaysia) Sdn. Bhd. are calculated using emissions coefficients for each electricity provider, while emissions from electricity use in the United States, China, Taiwan, and Singapore are calculated using published grid coefficients for each country. Please refer to R8 for calculation method for Scope 3 emissions. From PFE2024, Scope 3 Category 13 has been calculated.

Indicators with
☐ mark have been assured by KPMG AZSA Sustainability Co., Ltd. for FYE2024.

Environment

	Unit	FYE2022	FYE2023	FYE2024
Energy Usage				
Energy Consumption	GWh	14,273	13,945	13,367
Electric power	GWh	10,776	10,475	10,050
Fuels	GWh	3,293	3,269	3,095
Heat	GWh	204	201	222

Reporting boundary: Nippon Sanso Holdings and its main consolidated subsidiaries. They also include the joint operation of JFE Sanso Center Co., Ltd. The energy of the consumed fuels are calculated based on the gross calorific values specified in Japan's Act on the Rational Use of Energy.

Environmental Impact				
Nitrogen oxide (NOx) emissions	Tonnes	2.0	2.6	3.2
Sulfur oxide (SOx) emissions	Tonnes	1.1	1.1	0.7
Particulate emissions	Tonnes	0.1	0.1	0.1
Volatile organic compound (VOC) emissions	Tonnes	8	5	13
Releases of substances designated under the Pollutant Release and Transfer Register (PRTR) 🛭	Tonnes	10	8	13

Reporting boundary: Consolidated subsidiaries in Japan, including Taiyo Nippon Sanso

Water	Usage				
Water \	Withdrawal ⊠	Thousands of m ³	45,911	44,988	40,879
~~ F	Water supply from local government	Thousands of m ³	17,589	18,161	13,434
Breakdown of sources of fresh water withdrawr	Municipal water	Thousands of m ³	5,757	6,332	5,881
	Industrial water	Thousands of m ³	11,832	11,829	7,552
	Groundwater	Thousands of m ³	2,710	2,366	2,377
	Surface water	Thousands of m ³	25,582	24,440	25,047
_ × ×	Other	Thousands of m ³	30	21	22

Reporting boundary: Gas production plants operated by consolidated subsidiaries of Nippon Sanso Holdings in Japan, business locations with facilities specified under the Water Pollution Prevention Act, and main overseas consolidated subsidiaries

Waste				
Waste generated*¹ ₪	Tonnes	14,352	15,392*5	15,170*⁵
Waste disposed of as landfill*2	Tonnes	3,875	5,052*5	3,926*⁵
Hazardous waste generated*³ ₪	Tonnes	2,015	2,000*5	1,735*⁵
Waste recycled*4	Tonnes	7,623	7,975*5	9,481*5

Reporting boundary: Nippon Sanso Holdings and its main consolidated subsidiaries

Waste generated by consolidated subsidiaries in Japan is the volume for which the Company issued a manifest.

*1 Includes valuable materials *2 Includes residue after intermediate treatment outside the Group company *3 Includes specially controlled industrial waste

*4 The amount of waste collected is included in the amount of resources recycled. *5 Due to restrictions on availability of information, information for the dry ice production and sales base of Matheson Tri-Gas, Inc. (formerly a business site of Continental Carbonic Products, Inc.) is not included among the aggregated total.

Others				
Number of environmental violations	Incidents	0	0	0
Amount of fines paid for environmental violations	Millions of yen	0	0	0

The figures for chemical oxygen demand (COD) emissions, nitrogen emissions in wastewater, and phosphorus emissions have been omitted from disclosure since the amounts of these emissions have been immaterial. The Nippon Sanso Holdings Group uses water primarily for indirect cooling, and its impacts on water quality are therefore not large. Taiyo Nippon Sanso and its Japanese subsidiaries have five business sites that are subject to restrictions on the concentration of COD, nitrogen, and phosphorous emissions for all five sites amount to less than one tonne each.

	Unit	FYE2022	FYE2023	FYE2024
GHG Emissions				
GHG Scope 1 + Scope 2 ₪	Thousands of tonnes CO₂e	5,921	5,868	5,667
Japan	Thousands of tonnes CO₂e	2,253	2,054	1,873
United States	Thousands of tonnes CO₂e	2,130	2,251	2,165
Europe	Thousands of tonnes CO₂e	885	916	989
Asia and Oceania	Thousands of tonnes CO₂e	638	632	627
Thermos	Thousands of tonnes CO2e	15	15	12
Energy Consumption				
Total ₪	GWh	14,273	13,945	13,367
Japan	GWh	3,978	3,757	3,389
United States	GWh	5,917	6,106	5,938
Europe	GWh	3,180	2,889	2,830
Asia and Oceania	GWh	1,171	1,167	1,189
Thermos	GWh	27	26	22
Electricity Consumption				
Total ₪	GWh	10,776	10,475	10,050
Japan	GWh	3,783	3,552	3,169
United States	GWh	3,114	3,249	3,242
Europe	GWh	2,762	2,585	2,538
Asia and Oceania	GWh	1,094	1,066	1,082
Thermos	GWh	23	23	19
Water Withdrawal				
Total ₪	Thousands of m ³	45,911	44,988	40,879
Japan	Thousands of m³	7,464	7,445	3,377
United States	Thousands of m³	7,293	8,464	8,122
Europe	Thousands of m³	27,029	25,136	25,690
Asia and Oceania	Thousands of m³	3,929	3,744	3,523
Thermos	Thousands of m³	196	199	168
Waste Generated (Including Valuable	Materials)*1			
Total ₪	Tonnes	14,352	15,392*2	15,170*2
Japan	Tonnes	4,187	3,909	4,998
United States	Tonnes	3,486	5,415*2	4,771*2
Europe	Tonnes	2,909	3,068	2,358
Asia and Oceania	Tonnes	1,399	602	1,140
Thermos	Tonnes	2,371	2,398	1,903

^{*1} Waste generated by the consolidated subsidiaries of Nippon Sanso Holdings in Japan is the volume for which the Company issued a manifest.

^{*2} As with the reporting boundary for "Waste" on the left, Matheson Tri-Gas, Inc.'s dry ice production and sales base (formerly a business site of Continental Carbonic Products, Inc.) is not included among the aggregated total.

Society

	Unit	FYE2022	FYE2023	FYE2024
Employees and Diversity (Consolidated)				
Employees*	Number of individuals	19,172	19,541	19,390
Japan	Number of individuals	6,465	6,391	5,950
United States	Number of individuals	4,406	4,532	4,705
Europe	Number of individuals	2,912	3,013	3,124
Asia and Oceania	Number of individuals	4,102	4,267	4,285
Thermos	Number of individuals	1,287	1,338	1,326
Employees by gender				
Male ₪	Number of individuals	15,233	15,651	15,468
Female ₪	Number of individuals	3,939	3,890	3,922
Employees by age group (Composition ratio)				
20s and below	%	16.4	15.7	15.3
30s	%	25.0	25.0	25.3
40s	%	30.1	27.0	26.2
50s and above	%	28.5	32.4	33.0
Years of consecutive service				
Overall average	Years	11.4	11.6	11.2
Men	Years	11.5	11.8	11.1
Women	Years	11.1	11.4	11.3
Average age	Years	44.2	44.1	44.1
New hires	Number of individuals	2,917	3,161	3,020
Employee turnover rate	%	7.1	6.9	4.2
Female employees as a percentage of the total number of employees	%	20.5	19.9	20.2
Female managers as a percentage of total managerial positions ₪	%	14.8	14.5	15.4

^{*} Aggregated from actual figures of the Nippon Sanso Holdings Group companies as of the end of each fiscal year. Due to differences in the reporting periods, part of the data includes figures as of the end of December.

Employees and Diversity (Non-Consolidated)	Employees and Diversity (Non-Consolidated)				
Employees	Number of individuals	86*	88*	91*	
Employees by gender					
Male	Number of individuals	71	72	72	
Female	Number of individuals	15	16	19	
Female employees as a percentage of the total number of employees	%	17.4	18.2	20.9	
Female managers as a percentage of total managerial positions	%	3.6	3.6	3.7	

^{*} Includes employees working concurrently for Taiyo Nippon Sanso Corporation (FYE2022: 49 persons; FYE2023: 47 persons; FYE2024: 41 persons)

	Unit	FYE2022	FYE2023	FYE2024
Employees, Diversity, and Work–Life Balance (Registe	ered Employees	of Taiyo Nippo	on Sanso Corp	oration)
Employees	Number of individuals	2,075	2,086	2,110
Employees by gender				
Male	Number of individuals	1,784	1,780	1,794
Female	Number of individuals	291	306	316
Employees by age group (Composition ratio)				
20s and below	%	19.8	20.2	20.1
30s	%	20.3	20.5	21.3
40s	%	25.7	24.2	22.6
50s and above	%	34.2	35.1	35.9
Years of consecutive service				
Overall average	Years	17.8	18.7	18.4
Men	Years	18.6	19.4	19.3
Women	Years	13.3	14.0	13.7
Average age	Years	42.4	42.7	42.7
New hires	Number of individuals	85	88	100
Employee turnover rate*1	%	3.3	3.7	4.5
Companywide employee training hours*2				
New employee training hours	Hours	16,320	27,360	23,680
Employee training hours	Hours	21,504	24,052	25,042
Union members	Number of individuals	1,214	1,232	1,275
Union members as a percentage of the total number of employees	%	58.5	59.1	60.4
Layoffs*3	Number of individuals	0	0	0
Female employees as a percentage of total number of employees	%	14.0	14.7	15.0
Female managers as a percentage of total managerial positions	%	1.5	1.8	2.4
Employment ratio of persons with disabilities (as of June 1 of each fiscal year)	%	2.5	2.5	2.5
Number of employees reemployed after retirement	Number of individuals	82	86	99
Employees using childcare leave systems	Number of individuals	19	39	46
Men	Number of individuals	6	21	28
Women	Number of individuals	13	18	18
Employees using nursing care leave or long-term nursing care leave	Number of individuals	0	0	18
Usage rate for annual paid leave*4	%	61.5	67.0	70.4
Employees using volunteer leave system	Number of individuals	0	0	0

^{*1} Employee turnover rate is the number of employees leaving the Company during the fiscal year (including mandatory-age retirees and excluding personnel transferring to other Group companies) divided by the number of employees at the end of the fiscal year *2 Reporting boundary: Training hours of Taiyo Nippon Sanso Corporation employees and Taiyo Nippon Sanso Group employees who took training held by Taiyo Nippon Sanso Corporation *3 Employees leaving the Company for reasons attributable to the Company (dismissals) *4 The number of new days granted in the reporting year is the denominator. The number of days used in the reporting year is the numerator. The denominator does not include the number of days carried over from the previous fiscal year.

Society

	Unit	FYE2022	FYE2023	FYE2024
Others (Consolidated)				
Expenditures on social contribution initiatives	Millions of yen	84.5	78.3	103.0

Occupational Health and Safety					
Lost time injury rate (Number of injuries / fatalities due to occupational accidents per million work hours)					
Nippon Sanso Holdings Group (Including Taiyo Nippon Sanso Group) ø	_	2.19*1	1.54*1	2.09	
Taiyo Nippon Sanso Group ₪	_	0.52	0.81	0.77	
Number of fatalities (Consolidated)		1	0	1	
Employees	Number of individuals	0	0	1	
Contractors	Number of individuals	1	0	0	
Number of participants in hazard simulation training*2, *3	Number of individuals	826	978	1,058	

Reporting boundary: Consolidated subsidiaries with production divisions in Japan and overseas

Supplementary Notes Regarding the Reporting Boundary

Main consolidated subsidiaries

Consolidated subsidiaries in Japan including Taiyo Nippon Sanso Corporation; Matheson Tri-Gas, Inc.; Western International Gas & Cylinders, Inc.; Nippon Gases Euro-Holding S.L.U. and its consolidated subsidiaries; Leeden National Oxygen Ltd.; Leeden Gases Sdn. Bhd.; Nippon Sanso Ingasco, Inc.; Nippon Sanso Ingasco Philippines, Inc.; Nippon Sanso Ingasco Clark, Inc.; Nippon Sanso (Thailand) Co., Ltd.; Ayutthaya Industrial Gases Co., Ltd.; Taiyo Gases Co., Ltd.; Nippon Sanso Vietnam Joint Stock Company; Taiyo Nippon Sanso India Pvt. Ltd.; Shanghai Taiyo Nippon Sanso Gas Co., Ltd.; Suzhou Taiyo Nippon Sanso Gas Co., Ltd.; Dalian Taiyo Nippon Sanso Gas Co., Ltd.; Yangzhou Taiyo Nippon Sanso Semiconductor Gases Co., Ltd.; Matheson Gas Products Korea Co., Ltd.; Nippon Sanso Taiwan, Inc.; Taiyo Nippon Sanso Engineering Taiwan, Inc.; Fu Yang Gas Co., Ltd.; Supagas Pty Ltd; Nippon Sanso Myanmar Co., Ltd.; Top Thermo Manufacturing (Malaysia) Sdn. Bhd.; Vacuumtech Philippines Inc.

^{*1} To improve the accuracy of data aggregation, values presented in past fiscal year have been retroactively amended.

^{*2} Hazard simulation training is experiential training conducted by the Technical Academy of Taiyo Nippon Sanso in accordance with NSHD's Occupational Safety and Health / Industrial Safety and Disaster Prevention Policy. The training is designed to eliminate occupational accidents by raising employees' safety awareness and knowledge, and their sensitivity to hazards. Employees of associates are also included in the scope of data collection.

^{*3} From FYE2024, values presented in past fiscal years have been retroactively amended

^{*} From FYE2024, data from the joint operations JFE Sanso Center Co., Ltd. and Sakai Gas Center, Inc. are not included.

Governance

	Unit	FYE2022	FYE2023	FYE2024
Activities of Committees				
Management Configuration	Number of individuals	9	9	9
Internal directors	Number of individuals	6	4	4
Independent outside directors	Number of individuals	3	5	5
Directors serving concurrently as executive officers	Number of individuals	1	1	1
Percentage of directors serving concurrently as execu- tive officers	%	11.1	11.1	11.1
Independent outside directors as a percentage of total Board of Directors' members	%	33.3	55.6	55.6
Female directors as a percentage of total Board of Directors' members	%	11.1	22.2	22.2
Term of appointment	Years	1	1	1
Frequency of Board of Directors' meetings	Times	14	11	12
Attendance at Board of Directors' meetings	%	98.4	100.0	100.0
Attendance of independent outside directors at Board of Directors' meetings	%	100.0	100.0	100.0
Number of directors attending less than 75% of Board of Directors' meetings	Number of individuals	0	0	0
Audit & Supervisory Board members	Number of individuals	4	4	4
Internal Audit & Supervisory Board members	Number of individuals	1	1	1
Independent outside Audit & Supervisory Board members	Number of individuals	2	2	2
Independent outside Audit & Supervisory Board mem- bers as a percentage of total Audit & Supervisory Board members	%	50.0	50.0	50.0
Female Audit & Supervisory Board members as a percentage of total Audit & Supervisory Board members	%	0.0	0.0	0.0
Frequency of Audit & Supervisory Board meetings	Times	17	14	15
Attendance at Audit & Supervisory Board meetings	%	100.0	100.0	100.0
Attendance of independent outside Audit & Supervisory Board members at Audit & Supervisory Board meetings	%	100.0	100.0	100.0
Number of Audit & Supervisory Board members attending less than 75% of Audit & Supervisory Board meetings	Number of individuals	0	0	0
Average age of directors and Audit & Supervisory Board members	Years	65.8	66.1	65.2
Number of executive officers	Number of individuals	6	7	6
Female executive officers as a percentage of total executive officers	%	0.0	0.0	0.0

	Unit	FYE2022	FYE2023	FYE2024
Activities of Committees				
Advisory Committee on Appointments and Remunerati	on			
Members	Number of individuals	5	6	6
Internal directors	Number of individuals	2	1	1
Independent outside directors	Number of individuals	3	5	5
Frequency of meetings	Times	10	12	9
Attendance*1	%	100.0	100.0	100.0
Management Committee				
Members	Number of individuals	13	12	13
Frequency of meetings	Times	11	12	15
Attendance*1	%	100.0	100.0	99.5
Investment Committee				
Members* ²	Number of individuals	15	15	15
Frequency of meetings	Times	3	2	2
Attendance*1	%	93.3	93.3	96.5
Global Strategy Review Committee				
Members	Number of individuals	17	17	16
Frequency of meetings	Times	1	1	1
Attendance	%	100.0	100.0	100.0
Global Risk Management Committee				
Members	Number of individuals	18	18	18
Frequency of meetings	Times	1	1	1
Attendance	%	100.0	100.0	94.4
Global Compliance Committee				
Members* ²	Number of individuals	8	8	7
Frequency of meetings	Times	1	1	1
Attendance	%	87.5	100.0	100.0

Governance

	Unit	FYE2022	FYE2023	FYE2024
Remuneration for Officers				
Remuneration for directors (excluding outside directors)				
Total	Millions of yen	200	152	147
Basic remuneration	Millions of yen	141	102	91
Corporate political contributions	Millions of yen	59	47	46
Non-financial KPI-linked bonuses	Millions of yen	_	3	9
Remuneration for Audit & Supervisory Board members (excluding independent outside members)				
Total	Millions of yen	28	28	28
Basic remuneration	Millions of yen	28	28	28
Remuneration for independent outside directors				
Total	Millions of yen	108	129	135
Basic remuneration	Millions of yen	108	129	135
Remuneration for independent auditors				
Total	Millions of yen	222	206	233
Remuneration for audit services	Millions of yen	218	205	229
Other remuneration for independent auditors	Millions of yen	4	1	4

Others				
Anti-takeover measures	_	Not adopted	Not adopted	Not adopted
Code of ethics	-	Adopted	Adopted	Adopted
Policy on transparency of tax affairs	_	Adopted (Currently disclosed on the Company website)	Adopted (Currently disclosed on the Company website)	Adopted (Currently disclosed on the Company website)
Corporate political contributions	Millions of yen	0.2	0.0	0.0
Violations of rules for the prevention of corruption	Number of violations	0	0	0
Monetary penalties incurred as a result of violations of guidelines for the prevention of corruption	Millions of yen	0	0	0
Rate of receiving compliance training	%	-	99.7	99.4*

^{* 100%} completion rate as of the end of June 2024

Intellectual Property and Research and Development

	Unit	FYE2022	FYE2023	FYE2024
Intellectual Property				
Registered patents				
Total	Patents	1,591	1,682	1,761
Japan	Patents	941	1,038	1,114
Overseas	Patents	650	644	647

^{*} Sum of patents at all operating companies. From FYE2023, the figure includes the consolidated subsidiaries of each operating company.

Research and Development				
Research and Development				
Total	Millions of yen	3,569	3,515	4,466
Japan	Millions of yen	2,872	3,054	3,895
United States	Millions of yen	659	429	529
Thermos	Millions of yen	37	31	41

Calculation Methods for Scope 3 GHG Emissions

Referenced Guidelines

Our Scope 3 GHG emissions are calculated based on the Corporate Value Chain (Scope 3) Accounting and Reporting Standard issued by the GHG Protocol.

For emission factors, we used the emission factor database Ver. 3.4 provided in the Green Value Chain Platform, led by the Japanese government, and information from the Inventory Database for Environmental Analysis (IDEA v3.4) (IPCC 2021 without LULUCF AR6) developed by the National Institute of Advanced Industrial Science and Technology.

Reporting Boundary

Unless otherwise specified, the data covers Nippon Sanso Holdings and its consolidated subsidiaries in Japan, including Taiyo Nippon Sanso Corporation.

Calculation Method by Category

Category 1 Purchased goods and services	Calculated by multiplying the amounts of products and services in physical or monetary units purchased by Taiyo Nippon Sanso Corporation by the respective emission factor for each type of product or service. However, emissions from transport and shipping services and from oxygen, nitrogen, and argon purchased from Taiyo Nippon Sanso Corporation's consolidated subsidiaries or affiliated companies are included in the reporting boundary of Scope 1 or 2, or Categories 4 and 15 of Scope 3, and are therefore deducted from the procured amounts used for this calculation.
Category 2 Capital goods	Calculated by multiplying the amounts of capital investment during each reporting fiscal year by an emission factor per price of capital goods.
Category 3 Fuel- and energy-related activities not included in Scope 1 and Scope 2	This category includes emissions associated with the extraction, production, and transportation of purchased fuels and those consumed in the production of electricity and steam that are purchased by the Group. Fuels: Calculated by multiplying the amount purchased during the fiscal year by an emission factor for each fuel type. Electricity and steam: Calculated by multiplying the amount purchased from outside the Group by the upstream emission factor for each purchased energy reflecting electricity transmission loss.
Category 4 Upstream transportation and distribution (Including distribution services whose cost is borne by the Group)	Calculated by subtracting the CO ₂ emissions from logistics subsidiaries, which are included in Scope 1 emissions, from the CO ₂ emissions reported for Taiyo Nippon Sanso Corporation and Nippon Ekitan Corporation as specified shippers in accordance with the Act on Promotion of Global Warming Countermeasures. CO ₂ emissions related to transportation and distribution of products for which Taiyo Nippon Sanso Corporation and Nippon Ekitan Corporation bear the transportation costs are included in this category.
Category 5 Waste generated in operations	Calculated by multiplying industrial waste output by the emission factors for each waste type (including transportation stages).
Category 6 Business travel	Calculated by multiplying the number of employees of consolidated subsidiaries in Japan, including Taiyo Nippon Sanso Corporation by the emission factor (0.13 tonnes of CO ₂ /person/year).
Category 7 Employee commuting	Taiyo Nippon Sanso Corporation employees: For train commuters, the annual payment for commuter passes is multiplied by an emission factor per transportation expense. For car commuters, the round-trip distance is multiplied by the annual number of commuting days and an emission factor per person-kilometer for passenger car. Employees of Japanese consolidated subsidiaries: The number of employees is multiplied by the annual number of commuting days, and multiplied by the emission factor per commuting day.

Category 8 Upstream leased assets	Since the amount of applicable lease assets is negligible, emissions in this category are not calculated.
Category 9 Downstream transportation and distribution	The emissions associated with the transportation of sold products whose cost is borne by Taiyo Nippon Sanso Corporation and Nippon Ekitan Corporation fall within Category 4 as the Group basically bears the cost of transporting products.
Category 10 Processing of sold products	The Taiyo Nippon Sanso Group's main product group is gas, and since it is difficult to ratio- nally calculate the GHG emissions associated with the processing of these products, the emissions are not calculated.
Category 11 Use of sold products	The amount of CO_2 emissions generated from the use of propane gas (LP gas), liquid carbon dioxide gas, and dry ice, and from use of electricity for the operation of its ASUs during the service life, which were sold to customers outside of the Taiyo Nippon Sanso Group.
Category 12 End-of-life treatment of sold products	The Taiyo Nippon Sanso Group's primary products are gases (oxygen, nitrogen, and argon). After use, these gases return to the atmosphere and do not become waste. Furthermore, since the gas containers are loaned, and therefore the amount of waste from sold is negli- gible, emissions in this category are not calculated.
Category 13 Downstream leased assets	CO ₂ emissions from the use of electricity during operation of ASUs loaned to customers by Taiyo Nippon Sanso are calculated (electricity consumption is calculated by multiplying the rated electric power consumption by the average operation time).
Category 14 Franchises	As the Group does not have any businesses in this format, there are no emissions in this category.
Category 15 Investments	Calculated by multiplying the GHG emissions of each of the eight affiliated companies of Taiyo Nippon Sanso Corporation in Japan that produce gas by the Company's shareholding ratio (as of the fiscal year-end). The eight companies' GHG emissions are based on their actual emissions in the reporting period.

Calculation Methods for GHG Emission Reduction Contribution

We include the following products and services sold by consolidated subsidiaries of Nippon Sanso Holdings and certain affiliated companies in the calculation of GHG emission reduction contribution. The calculation method per product or service is as follows. The CO₂ emission factors used for electricity are 0.429 t-CO₂/MWh in Japan, 0.251 t-CO₂/MWh in Europe, and the emissions factors published by the IEA for each country in the United States and Asia and Oceania.

Environmental product offerings	Calculation method for GHG emission reduction contribution		Calculation perio		
and applications	Calculation method for and emission reduction contribution	FYE2022	FYE2023	FYE2024	
Products and services	Contribution to GHG emission reduction through products and services using the NSHD Group's proprietary technologies				
Combustion-type exhaust gas abatement system Reporting boundary: Consolidated subsidiar- ies in Japan	An average processing capacity of 0.6 L/min for nitrogen trifluoride (NF3) gas per one combustion-type exhaust gas abatement system was assumed, and this value was multiplied by the number of such systems that were installed from FYE2020 to FYE2024, the number of operating hours per year, and the global warming potential (GWP) of NF3 to calculate the GHG emission reduction contribution. The amount of CO2 emissions from fuel used in combustion equipment was deducted.	0	0	0	
SF ₆ recovery service Reporting boundary: Consolidated subsidiaries in Japan	The volume of sulfur hexafluoride (SF ₆) gas recovered in FYE2024 was multiplied by its GWP to calculate GHG emission reduction contribution.	0	0	0	
SCOPE-JET® Reporting boundary: Consolidated subsidiaries in Japan	Based on actual observed values at two electric arc furnace manufacturers who had introduced SCOPE-JET®, the electricity-saving effect per volume of jet oxygen (kWh/Nm³) was calculated. The ratio of the number of plants that have introduced SCOPE-JET® to the total number of electric arc furnace manufacturing plants was multiplied by the volume of crude steel products by electric arc furnaces in Japan in FYE2024, and the resulting number was assumed to be the production volume of crude steel contributed by the electricity saving from SCOPE-JET®. The amount of oxygen consumed by SCOPE-JET® in the production of this crude steel, and the amount of electricity saved per volume of oxygen were multiplied by the CO₂ emissions generated during the manufacture of the oxygen was deducted.	0	0	0	
MG Shield® Reporting boundary: Consolidated subsidiar- ies in Japan and Asia and Oceania	The amount of SF ₆ gas whose use was avoided through use of MG Shield® sold in FYE2024 was multiplied by the gas' GWP to calculate the GHG emission reduction contribution.	(Japan)	(Japan)	(Japan and Asia and Oceania)	
New refrigerants Reporting boundary: Consolidated subsidiaries in Europe	We calculated the amount of reduction contribution by assuming a 7% per year leakage rate of new refrigerants sold from FYE2016 to FYE2024, and multiplying leakage amount by the difference between the GWP of alternative refrigerants and the GWP of new refrigerants. The reduction contribution assumes annual leakage of 7% from equipment sold in the preceding fiscal year, continuing at the same rate in the next fiscal year.	0	0	0	
Nitrogen gas supply system for laser processing (PSA) Reporting boundary: Consolidated subsidiaries in Japan	The annual power consumption of Taiyo Nippon Sanso Corporation's conventional air compressor was compared with that of the energy-saving type nitrogen gas supply system to calculate the annual electricity saving from using the energy-saving type system. The annual electricity saved was multiplied by the CO ₂ emission factor for electricity and the cumulative number of units sold from FYE2015 to FYE2024 to calculate the GHG emission reduction contribution.	0	0	0	
Shuttle Chef® Reporting boundary: Consolidated subsidiaries in Japan	The amount of electric power usage saved per year from using Shuttle Chef® when cooking was multiplied by the CO ₂ emission factor for electricity and the total number of units sold over the three years from FYE2022 to FYE2024 to calculate the GHG emission reduction contribution.	0	0	0	
Hydrogen station Reporting boundary: Consolidated subsidiaries in Japan	The annual CO ₂ emissions, which include emissions during the manufacture of the hydrogen, emitted by fuel cell vehicles (FCVs) filled with hydrogen at hydrogen stations sold or operated by Taiyo Nippon Sanso Corporation and operated during FYE2024 was compared with the annual CO ₂ emissions of gasoline cars to calculate the GHG emission reduction contribution.	0	0	0	

Calculation Methods for GHG Emission Reduction Contribution

Environmental product offerings	Calculation method for GHG emission reduction contribution		culation pe	eriod	
and applications	Calculation method for GHG emission reduction contribution	FYE2022	FYE2023	FYE2024	
Industrial gases	Contribution to GHG emission reduction through industrial gases produced and supplied by the NSHD Group				
Oxygen-enriched combustion in blast furnaces Reporting boundary: Consolidated subsidiaries in Japan and Europe, and affiliated companies in Japan	We calculated the GHG emission reduction contribution as the difference between the amount of CO ₂ emissions in the production of crude steel using 100% coke and the production of crude steel via pulverized coal combustion based on crude steel production by the eight steel companies to whom the NSHD Group supplied oxygen in FYE2024. This calculation method is described in "The Impact of Oxygen on Reducing CO ₂ Emissions in Blast Furnace Ironmaking" (July 2011) by Dr. Michael F. Riley. We deducted the amount of CO ₂ emitted during the production of oxygen and the pumping of gas into the blast furnace.	0	0	0	
Oxygen-enriched combustion in electric arc furnaces Reporting boundary: Consolidated subsidiaries in the United States, Europe, and Asia and Oceania	Based on actual observed values at two electric arc furnace manufacturers who had introduced oxygen burners, the electricity-saving effect per volume of jet oxygen (kWh/ Nm³) was calculated. The amount of the reduction was calculated by multiplying the amount of oxygen transmitted to the customer by the electricity reduction per volume of oxygen for the oxygen burner, but the CO₂ emissions coefficient for electricity. The amount of CO₂ emissions generated in manufacturing the oxygen has been deducted.	(Europe and Asia and Oceania)	(The United States, Europe, and Asia and Oceania)	(The United States, Europe, and Asia and Oceania)	
Argon (Ar) welding Reporting boundary: Consolidated subsidiaries in Europe the United States, Europe, and Asia and Oceania	We calculated the contribution to the reduction of overall CO ₂ emissions from using Ar-CO ₂ mixed gas as a welding gas, based on actual values when performing CO ₂ welding and Ar-CO ₂ mixed gas welding using welding equipment. The calculation was based on the differences in welding speed and CO ₂ emissions to the atmosphere. Specifically, we calculated the contribution as the difference in CO ₂ emissions released directly when conducting CO ₂ welding and Ar-CO ₂ mixed gas welding with regard to the CO ₂ generated in both methods, adding the reduction effect of lower electric power consumption due to increased welding speed with mixed gas welding. The impact of reduced electricity consumption was calculated by multiplying the amount of electricity consumption saved due to mixed gas welding by the CO ₂ emissions coefficient. The amount of CO ₂ emissions generated in the manufacture of Ar is deducted from the contribution to reduced CO ₂ emissions.	(Europe)	(The United States, Europe, and Asia and Oceania)	(The United States, Europe, and Asia and Oceania)	

Independent Assurance Report

Independent Assurance Report

To the Representative Director, President CEO of Nippon Sanso Holdings Corporation

We were engaged by Nippon Sanso Holdings Corporation (the "Company") to undertake a limited assurance engagement of the environmental and social performance indicators marked with ☑ (the "Indicators") for the period from April 1, 2023 to March 31, 2024 included in its Sustainability Data 2024 (English version) (the "Report") for the fiscal year ended March 31, 2024.

The Company's Responsibility

The Company is responsible for the preparation of the Indicators in accordance with its own reporting criteria (the "Company's reporting criteria"), as described in the Report.

Our Responsibility

Our responsibility is to express a limited assurance conclusion on the Indicators based on the procedures we have performed. We conducted our engagement in accordance with the 'International Standard on Assurance Engagements (ISAE) 3000, Assurance Engagements other than Audits or Reviews of Historical Financial Information' and the 'ISAE 3410, Assurance Engagements on Greenhouse Gas Statements' issued by the International Auditing and Assurance Standards Board. The limited assurance engagement consisted of making inquiries, primarily of persons responsible for the preparation of information presented in the Report, and applying analytical and other procedures, and the procedures performed vary in nature from, and are less in extent than for, a reasonable assurance engagement. The level of assurance provided is thus not as high as that provided by a reasonable assurance engagement. Our assurance procedures included:

- Interviewing the Company's responsible personnel to obtain an understanding of its policy for preparing the Report and reviewing the Company's reporting criteria.
- Inquiring about the design of the systems and methods used to collect and process the Indicators
- Performing analytical procedures on the Indicators.

- Examining, on a test basis, evidence supporting the generation, aggregation and reporting of the Indicators in conformity with the Company's reporting criteria, and recalculating the Indicators.
- Visiting the Mie Plant of Taiyo Nippon Sanso JFP Corporation selected on the basis of a risk analysis.
- Evaluating the overall presentation of the Indicators.

Conclusion

Based on the procedures performed, as described above, nothing has come to our attention that causes us to believe that the Indicators in the Report are not prepared, in all material respects, in accordance with the Company's reporting criteria as described in the Report.

Our Independence and Quality Management

We have complied with the Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants, which includes independence and other requirements founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behavior. In accordance with International Standard on Quality Management 1, we design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

/s/ Kazuhiko Saito Kazuhiko Saito, Partner, Representative Director KPMG AZSA Sustainability Co., Ltd. Tokyo, Japan September 12, 2024

Notes to the Reader of Independent Assurance Report:

This is a copy of the Independent Assurance Report and the original copies are kept separately by the Company and KPMG AZSA Sustainability Co., Ltd.



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